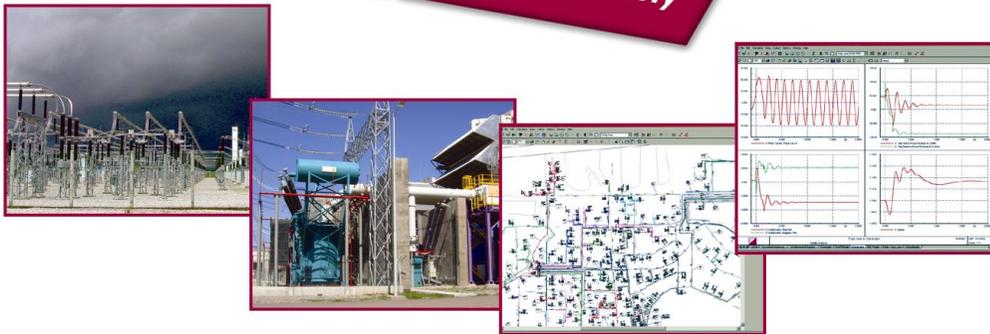




DIGSILENT Pacific Christmas Seminar
Technical seminar presented by DIGSILENT Pacific
28th November 2012, Brisbane

SILENT
DIG
DIG
Pacific

Company Overview



Consulting & research

- System studies
- System tests
- Training / seminars

Software

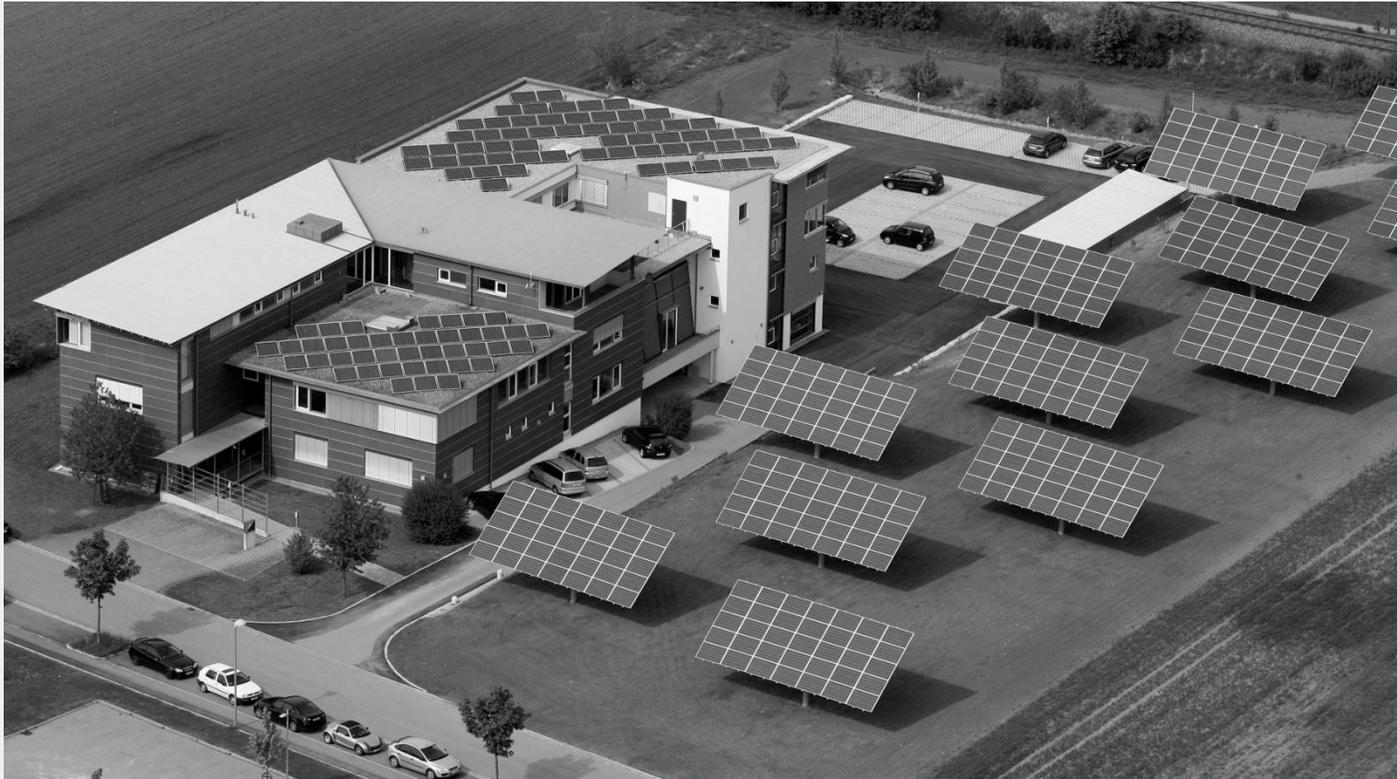
PowerFactory – power system analysis

StationWare – protection settings database software

Hardware

PowerFactory Monitor – real time 32 channel data acquisition unit

DlgSILENT Worldwide Headquarters - Germany



DlgSILENT Head Office at Gomaringen near Stuttgart

The DlgSILENT Group
>70 experts in 6 countries



DlG SILENT Worldwide Headquarters - Germany

DlG SILENT Group of Companies

- DlG SILENT GmbH, Germany
- DlG SILENT-STREL SRL, Italy
- DlG SILENT Buyisa (Pty) Ltd, South Africa
- **DlG SILENT Pacific Pty Ltd., Australia**
- DlG SILENT (Chile) Ltda.
- DlG SILENT Ibérica, S.L. (Spain)
- DlG SILENT France

- DlG SILENT also has other representatives across North and South America, Asia and the Middle East.

- DlG SILENT Pacific has offices in Melbourne and Perth, Brisbane as of 1 May 2012 (total staff of 23 in Australia).

DlG SILENT Pacific main activities

- Focus on PowerFactory software support and sales
- Consulting work mainly network studies
- Protection studies
- Power quality studies
- Stability studies
- Generator testing



DIGSILENT Pacific – Local Presence

PowerFactory Support:

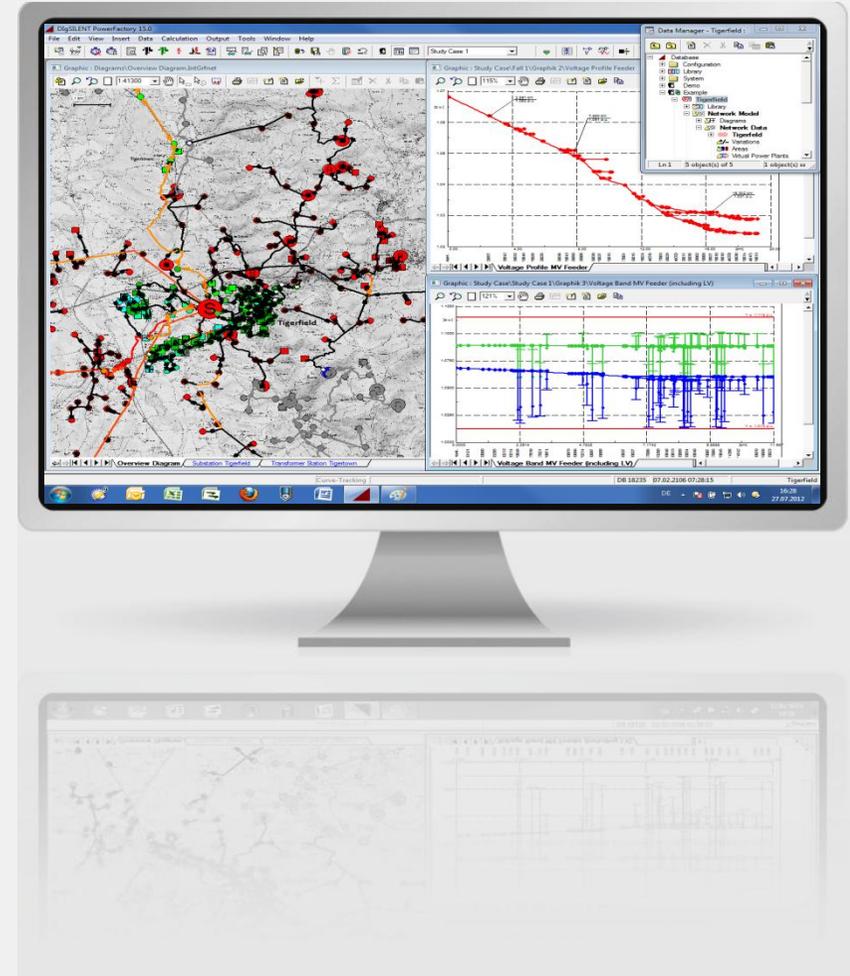
- Training, regularly scheduled
- Technical support
- Modelling services
- DPL script writing



PowerFactory Version 15

PowerFactory Highlights

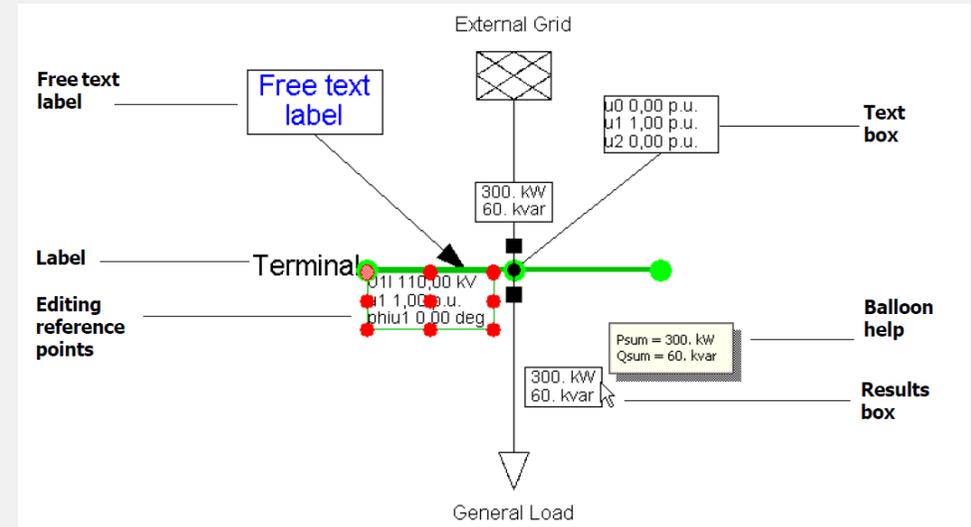
- Geographic diagrams and enhanced visualisation of topological network structures.
- Optimal power supply restoration functions.
- Enhanced reliability analysis for balanced/unbalanced radial networks.
- Voltage profile optimisation for bi-directional power flows.
- Arc Flash calculation (IEEE1584, NFPA 70E) incl. label printing.
- Automatic cable sizing (IEC 60364-5-52, NF C15-100, NF C13-200, BS 7671, etc.).
- New models such as single-phase static generator, MV load model, transformer stations.
- Database offline mode with local caching and re-synchronisation, automatic rule-based database housekeeping.
- Techno-Economical evaluation of grid expansion strategies.



Network Graphics

Network Graphics

- Geographic diagrams and enhanced visualisation of topological network structures.
- Invalidation of calculation results.
- Free-form selection of network elements
- Definition of free text labels.
- Additional colouring modes for Primary Equipment.
- New Feeder Radiality Check alarm colouring mode.
- Continuous colouring modes for interpolation between selected colours.
- Consolidation of menu commands, with several functions moved from the *File* menu to the new *Insert* menu.



	Name	Nom. L-L Volt. kV	UI, Magnitude kV	u, Magnitude p.u.	U, Angle deg
→	Terminal	110.	110.	1.	0.

3. Other

Results

Voltages / Loading

Colour Settings...

Preview

Out of Calculation

De-energized

Voltages / Loading

Voltage Drop

0, %

10, %

Voltage Rise

0, %

10, %

Loading Range

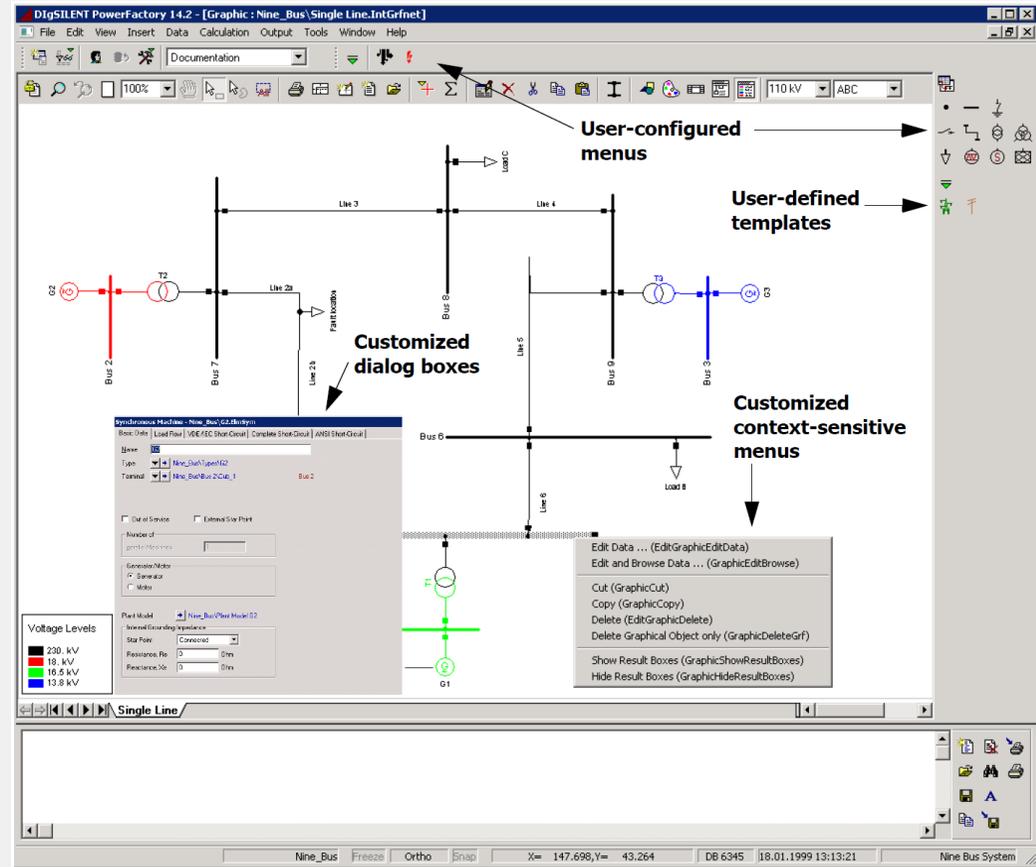
100, %

Nom. L-L Volt. kV	UI, Magnitude kV	u, Magnitude p.u.	U, Angle deg
110.	110.	1.	0.

User Profiles

User Profiles

- Definition of custom user profiles and user access restrictions.
- Customization of Main Toolbar and Drawing Toolbar menus, including definition of custom DPL commands and Templates with user-defined icons.
- Customization of displayed element dialogue pages.
- Customization of element parameters by hiding/disabling parameters.
- Customization of Main Menu, Data Manager, and context-sensitive menu commands.
- New “Beginner” profile with reduced program options and calculation functions for new users.



Reliability

Reliability

- Reliability Assessment calculations for single elements.
- Optimal power supply restoration calculation for single elements, including restoration tracing.
- Consideration of feeder voltage drop/rise constraints in reliability calculations.
- Reliability Assessment for unbalanced networks.

Reliability Assessment - ...y Cases\Reliability\Reliability Assessment.ComRel3 *

Maintenance	Load Data	Advanced Options	Execute		
Basic Options	Outputs	FEA		Costs	Constraints

rel3/all/ldf/none/cfin/dist/maxtime/eon/load/ldGlb/vol/vlGlb/s

Consider Thermal Constraints (Loading)

Option

Global constraint for all components
 Individual constraint per component

Maximum thermal loading of components: %

Consider Voltage Limits (Terminals)

Option

Global constraints for all terminals
 Individual constraint per terminal

Lower limit of allowed voltage: p.u.
Upper limit of allowed voltage: p.u.

Consider Voltage Drop/Rise

Option

Global constraints for all feeders
 Individual constraint per feeder

Maximum Voltage Drop: %
Maximum Voltage Rise: %

Ignore all constraints for...

Nominal voltage below or equal to: kV

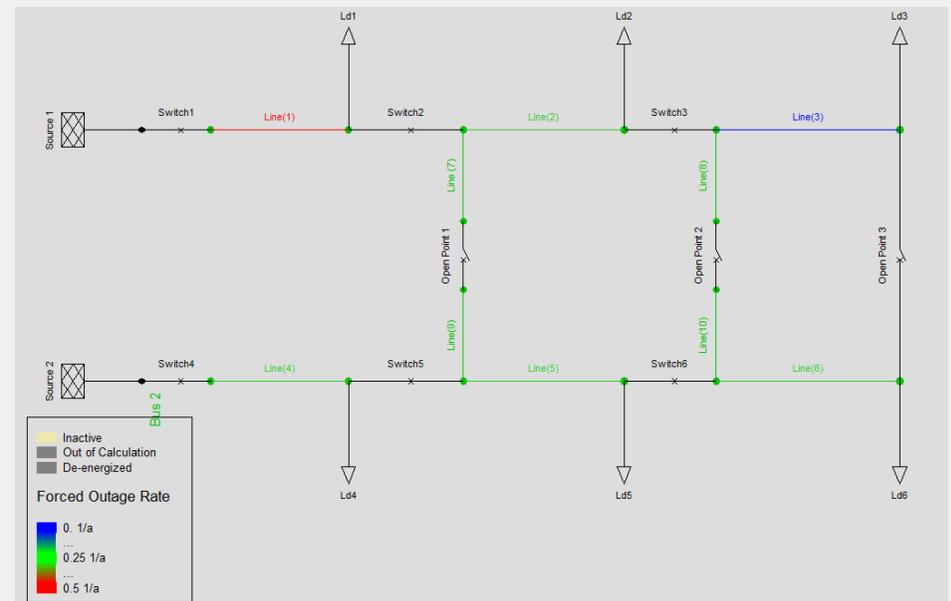
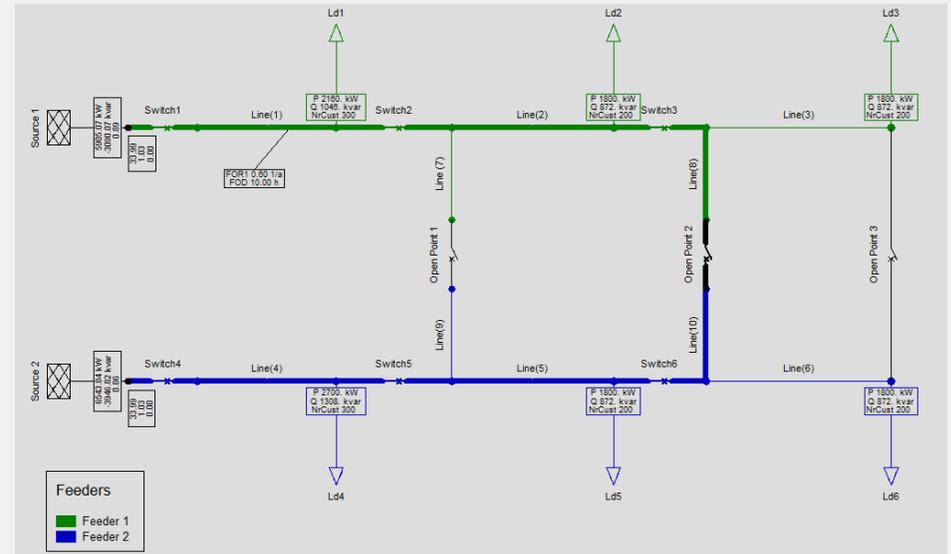
Conting.



Distribution Network Tools

Distribution Network Tools

- Optimisation of tie open points in meshed networks, with consideration to losses and reliability impacts.
- Cable Reinforcement Analysis for networks with no line/cable types previously defined
- Voltage profile optimisation for bi-directional power flows.
- Determination and visualization of main connections between meshed feeders.
- Optimisation of remote control switch placement.

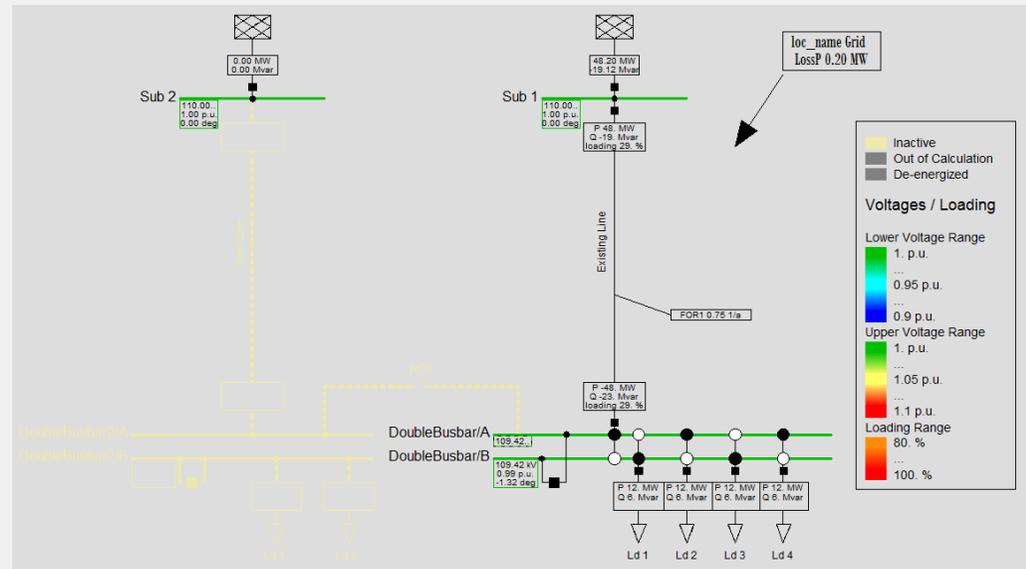




Techno-Economical Calculation

Techno-Economical Calculation

- Evaluation of grid expansion strategy Net Present Values with consideration of:
 - The cost of electrical losses.
 - The economic impact of failure rates.
 - Investment costs.
 - Project timing.
 - Optimal network open points at each calculation interval.



Arc-flash Hazard Analysis

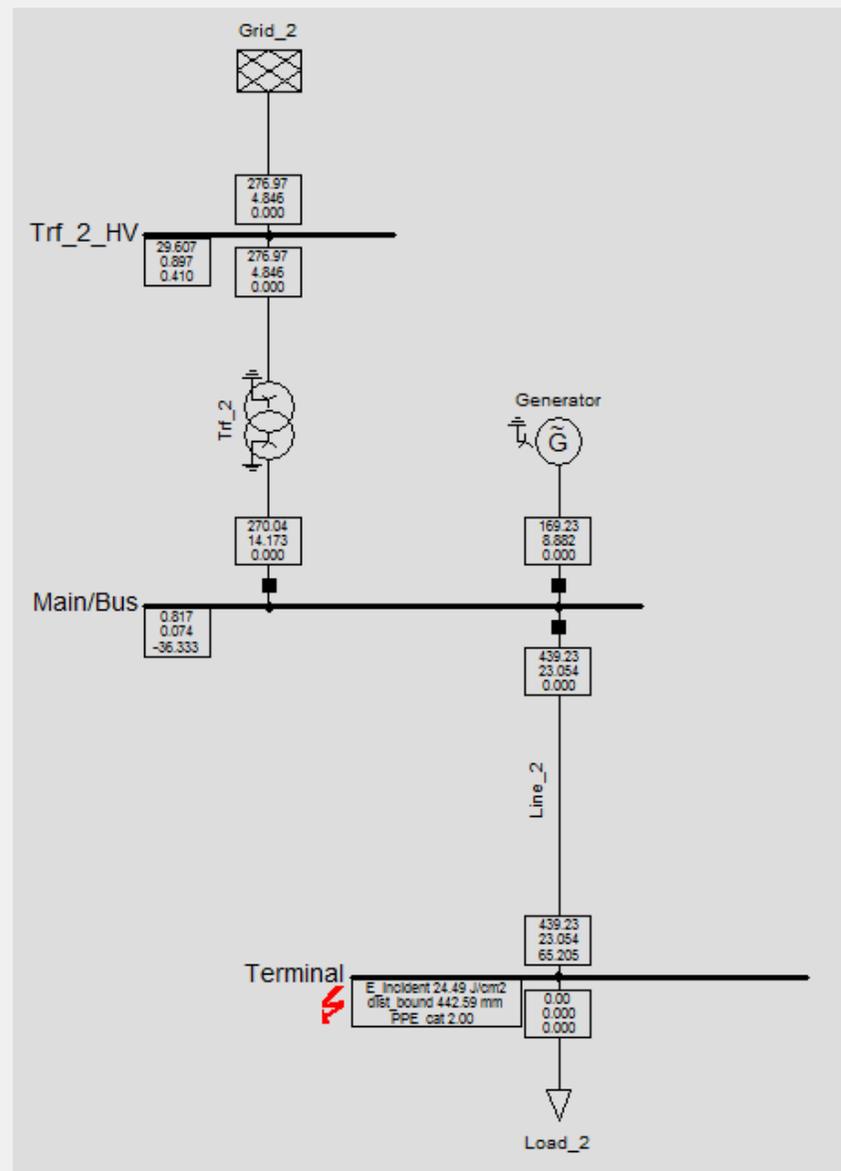
Arc-flash Hazard Analysis

- Arc Flash calculations in accordance with IEEE1584 and NFPA 70E standards.
- Calculations based on the global definition, individual definition, or actual device protection clearing times.
- Automatic generation of Arc-flash warning labels.



**ARC FLASH HAZARD
APPROPRIATE PPE REQUIRED**

Equipment Name	Terminal
Working Distance	200,00 mm
Hazard Risk Category	2
Incident Energy (working distance)	24,49 J/cm2
Flash Protection Boundary	442,59 mm



Other Enhancements

Other Enhancements

- Definition of substation load distribution states for reliability calculations.
- Definition of time and energy tariffs provide enhanced flexibility to define interruption costs for Reliability Assessment and Optimal Remote Control Switch Placement calculations.
- In addition to PowerFactory manual updates for Version 15, several chapters have been reviewed – the PowerFactory Overview chapter is considered a must-read for new users.

